

**International Conference on
Hazard Identification
and Risk Analysis,
Human Factors
and Human Reliability
in Process Safety**

January 15-17, 1992
Marriott Hotel (Airport)
Orlando, Florida

SPONSORED BY

**Center for Chemical Process Safety
of the
American Institute of Chemical Engineers**

Health & Safety Executive, U.K.

European Federation of Chemical Engineering

CCPS



HSE

**Health & Safety
Executive**

Seismic Assessment of Chemical Facilities under California Risk Management and Prevention Program

M. K. Ravindra

EQE International, Costa Mesa, California 92626

INTRODUCTION

In recognition of the potential for explosion, fires or release of toxic chemicals into the environment, the California Health and Safety Code (Section 25534 of Chapter 6.95) requires that a business which handles significant amount of acutely hazardous material (AHM) should develop a comprehensive Risk Management and Prevention Program (RMPP). The purpose of the RMPP is to systematically identify hazards and operability problems of a facility, assess the potential consequences posed by hazards, and examine the means of detecting and correcting potential off-site release of AHM. Seismic events are capable of simultaneously inflicting substantial damage to several components and systems in a facility that may have a significant impact on public safety and financial health of the business and are therefore required to be examined in an RMPP of the facility.

SEISMIC ASSESSMENT

The general requirements for seismic assessment in an RMPP are available in the Los Angeles City Fire Department's "Seismic Assessment Guidelines" and in "Proposed Seismic Assessment Guidelines for RMPP Studies" developed by the ad hoc Committee of the RMPP Subcommittee of California Fire Chiefs Association [1].

The elements of seismic assessment are a site specific geologic (i.e. seismic hazard and geotechnical evaluation) evaluation and an engineering review of the facility. The site specific geologic evaluation includes the consideration of all active faults in the region for their impact on the facility in terms of ground motion, potential for liquefaction, landslide potential and tsunami; potential for surface faulting and ground breaking are also investigated. Local site amplification effects are evaluated.

The seismic engineering review of AHM components consists of a review of the existing design and performance of a detailed walkdown to verify as-built condition and assess relative seismic vulnerabilities. For critical items of equipment with AHM inventory, seismic capacities are calculated using the RMPP guidelines cited above and probabilistic procedures. If earthquake ground motions should occur exceeding these capacities, the equipment is assumed to fail. Depending on the failure mode of the particular equipment, the consequential release of AHM is estimated using engineering

Engineering Assessment

The equipment items that contain AHM were identified by the RMPP consultant. A review of the design codes used and the design drawings was conducted to obtain relevant information for calculating the seismic capacities. Detailed walkdowns of components and systems in the facility were performed to obtain additional data and to identify any potential seismic weaknesses. The components examined included vessels, reactors, heat exchangers, compressors, pumps, and associated piping, etc. The focus of the walkdown was on the anchorage of the equipment, lateral seismic supports, and potential effects of failure of non-AHM components on the AHM components. The EQE experience data on the performance of industrial facilities during major earthquakes and the insights gained in the seismic risk studies of critical facilities were used in this review and walkdown. EQE has collected a proprietary database on the performance of structures and equipment in industrial facilities, chemical plants, oil refineries, and power plants subjected to major earthquakes throughout the world. Data have been collected from the investigation and review of over 100 industrial and power plant facilities. Major earthquakes of which on-site investigations were conducted include: Chile, 1985 [6], Mexico, 1985 [7], Whittier, California 1987 [8], Loma Prieta, CA 1989 [9], etc.

Some components (e.g., compressors and pumps) could be assigned high seismic capacities based on the experience database. For the remaining components, seismic capacity evaluation was conducted. The relevant failure modes were identified and the capacity in the critical failure mode was calculated. The median capacity, A_m and a logarithmic standard deviation reflecting the uncertainty in the capacity, B , were estimated. A deterministic estimate of the capacity using RMPP guidelines [1] was also derived. Figure 3 shows the failure probability of a component obtained using A_m and B as a function of the peak ground acceleration. This is called a "fragility curve". For each component, the consequences of failure in terms of the release area were estimated by examining the attached piping, nozzles, and the connection details. Table 1 gives a condensed list of the component name, description, critical failure mode, seismic capacities estimated using the RMPP guidelines and the realistic median failure capacities, and a description of the consequence of failure in terms of release. This table shows that there are some components with relatively low seismic capacities because of marginal anchorage and which could be upgraded with minimal cost. Any decision on upgrading has to come only after the importance of the upgrading is evaluated in the context of the overall risk mitigation plan.

From the review of design documents, it was noted that some components were designed for a static seismic acceleration of 0.2g per local building code. This equivalent static force method for seismic design is similar to that in the *Uniform Building Code*. A detailed evaluation identified vulnerabilities of these components even though they were designed to building code requirements. Potential seismic vulnerabilities of equipment components are:

- The seismic response of the equipment could be underestimated by not considering the dynamic characteristics of the equipment and its supports. This was observed for vessels mounted on tall flexible concrete piers.
- The base shear equation in the UBC has implicitly reduced the elastic earthquake response load to take credit of the inelastic energy absorption capability of building structures beyond yielding. However, the energy absorption capability of the equipment is

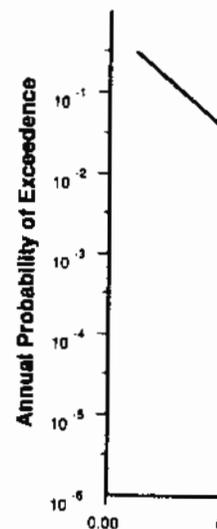


Fig.

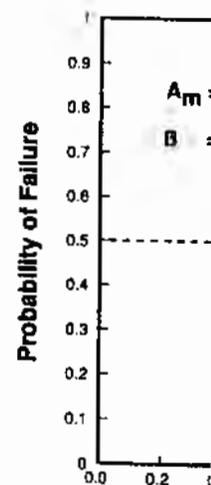


Figure :

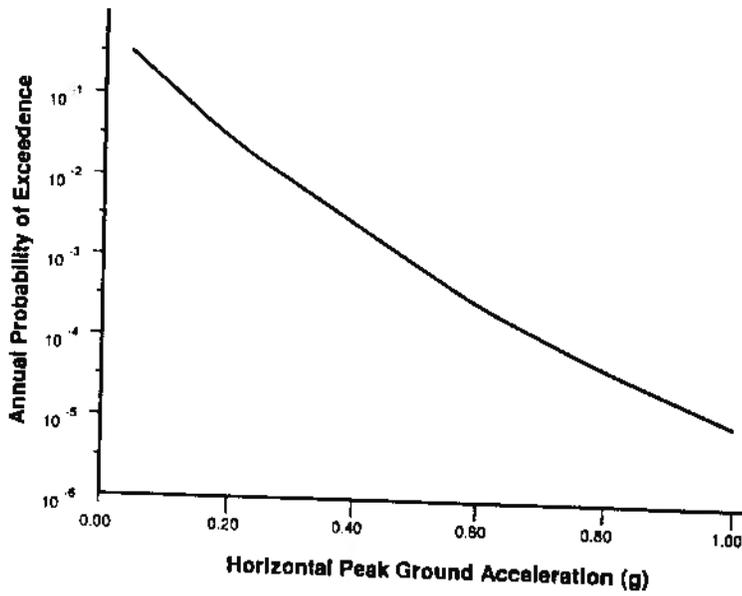


Figure 2: Seismic Hazard Curve for the Site

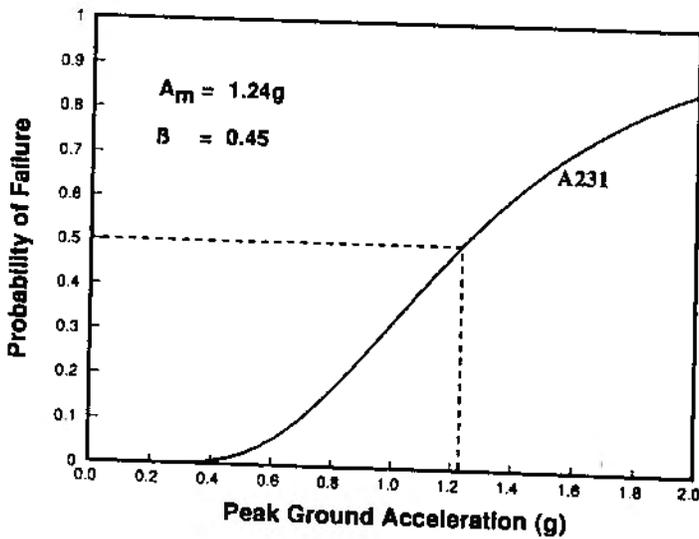


Figure 3: Absorber Column Seismic Fragility Curve

limited due to its location. Thus, the equipment is limited or total loss due to detailing. This was especially true for vessels mounted on ground which were judged to be ground mounted bolts due to inadequate detailing.

Table 1:
Component Seismic Evaluation Results

Item	Component Description	RMPP Capacity (g)	Median Capacity (g)	β	Failure Mode	Consequence of Failure	Remarks
G-201	Recycle Gas Heater	0.45	0.40	0.35	Support Legs	Tube rupture and pipe failure	Vertical vessel
A-231	Absorber Column	1.11	1.24	0.45	Anchor Bolts	Severe failure of connected piping	Tall columns
HX2D1	Heat Exchanger	0.16	0.32	0.38	Bolts	Rupture of connecting pipe	Stacked heat exchanger
D-202	Low Pressure Flash Drum	0.34	0.72	0.38	Anchor Bolts	Leakage at connected piping	Horizontal vessel
P-234	Pump	0.80	0.80	0.40	Anchorage	Severe failure of connected piping	Ground mounted equipment
C-256	Compressor	0.80	0.80	0.40	Anchorage	Severe failure of connected piping	Ground mounted equipment

138306/ha2161

Consequence Analysis

An earthquake could cause a combination of component failures. Each combination of component failures has different consequences in terms of different synergistic effects. The consequence analysis considering the types and

By combining the seismic fragility curves for the site, we could obtain the annual frequency of single component failures, the heat exchanger's seismic capacity is relatively low. The frequency of sequences consisting of upgrade HX2D1 should consider it with other component failures. The seismic sequence frequencies with

CONCLUSIONS

From a number of seismic assessments of oil refineries and chemical plants, the following

1. A detailed walkdown of the assessment. The walkdown that could not be seen on the information in terms of drawings making the data collected in capacities. Walkdown would bolts not replaced after major pedestals exposing the bolts cost.
2. Further guidance on the engineering the Uniform Building Code for components in oil refineries possess the amount of inelasticity.
3. The acceptable level of safe quantitative analysis is performed external events, the relative risk could be assessed. If a risk events, the choice of earthquake components and systems be potential amount of AHM for facility and local region. It is earthquake could affect a major challenge to the emergency

limited due to its lack of redundant load paths and lower damping. Thus, the equipment may potentially fail in a brittle fashion due to its limited or total lack of ductility due to improper structural detailing. This was observed for the anchor bolts of some horizontal vessels mounted on concrete piers. The capacities of the vessels were judged to be governed by the concrete failure of the anchor bolts due to inadequate edge distance.

Consequence Analysis

An earthquake could cause damage to one or more components in the facility. Each combination of component damage, herein called sequence, may have different consequences in terms of different AHM releases including their possible reactions and synergistic effects. The consequence evaluation is typically done using a dispersion analysis considering the types and rates of AHMs released.

By combining the seismic fragility of components with the seismic hazard for the site, we could obtain the annual frequency of occurrence of different sequences. Table 2 shows representative sequences and their frequencies. Of the sequences comprising of single component failures, the heat exchanger HX2D1 failure is seen to dominate since its seismic capacity is relatively low. It is also observed that HX2D1 failure dominates the frequency of sequences consisting of two component failures. However, any decision to upgrade HX2D1 should consider the consequence of its failure by itself or in conjunction with other component failures. This upgrading decision is also made by comparing the seismic sequence frequencies with those of internal and other external events.

CONCLUSIONS

From a number of seismic assessments conducted as part of RMPP of oil refineries and chemical plants, the following conclusions are drawn:

1. A detailed walkdown of the facility is an essential element of the seismic assessment. The walkdowns are able to identify potential seismic vulnerabilities that could not be seen on the design documents. For older facilities, design information in terms of drawings and calculations are generally not available making the data collected in the walkdown invaluable for estimating the seismic capacities. Walkdown would identify the "house keeping" issues e.g. nuts on anchor bolts not replaced after maintenance, corroded anchor bolts, cracked concrete pedestals exposing the bolts etc. Some of these items could be fixed with minimum cost.
2. Further guidance on the engineering assessment is needed. The applicability of the Uniform Building Code provisions developed for buildings should be assessed for components in oil refineries and chemical plants; the equipment may not possess the amount of inelastic energy absorption capacity assumed to be present.
3. The acceptable level of safety depends on the consequence of AHM release. If a quantitative analysis is performed for seismic events along with internal and other external events, the relative contribution of the seismic events to the overall AHM risk could be assessed. If a deterministic evaluation is conducted for seismic events, the choice of earthquake level used in judging the adequacy of AHM components and systems becomes crucial. This level should reflect the type and potential amount of AHM release and the mitigation measures available within the facility and local region. It should acknowledge the possibility that a large earthquake could affect a number of such facilities in the region posing a severe challenge to the emergency response systems.

Table 2:
SEISMIC-INDUCED FREQUENCIES OF DIFFERENT SEQUENCES

Sequence	Component Failures	Annual Frequency
1	G 201	5.5 E-03
2	A231	1.8 E-04
3	HX2D1	1.1 E-02
4	D202	7.5 E-04
5	P234	5.4 E-04
6	C256	5.4 E-04
7	G201, HX2D1	3.3 E-03
8	A231, C256	4.0 E-05
9	G201, HX2D1, D202	4.4 E-04
10	A231, HX2D1, C256	3.9 E-05
11	G201, A231, D202, C256	1.9 E-05
12	HX2D1, D202 P234, C256	4.2 E-05

REFERENCES

1. "Proposed Seismic Assessment Guidelines for RMPP Studies," Prepared for the RMPP Sub-Committee of the California Fire Chiefs Association by the ad hoc Committee for RMPP Seismic Guidelines, (1990).
2. Ravindra M.K., and W.H. Tong, "Seismic Risk Analysis of Conventional and Chemical Facilities," International Conference on Probabilistic Safety Assessment and Management PSAM, Beverly Hills, California, February 1991.
3. Ravindra M.K. et al., "Seismic Assessment Under RMPP: Recent Applications"; Proceedings of HAZMACON 91, Santa Clara, California, April 1991. Edited by T. Bursztynsky, pp 114-121.
4. E.H. Hart, "Fault-Rupture Hazard Zones in California-Alquist-Priolo Special Studies Zones Act of 1972 with Index to Special Studies Zones Maps," Department of Conservation, Division of Mines and Geology, Sacramento, California, (Revised 1988).

Seismic Assessment of Chemical Facil

5. Special Publication 99, "Pla Inglewood Fault Zone," Cal and Geology, 1988.
6. Summary of the March 3, 1980
7. Power and Industrial Facilit Earthquake, Prepared by EQE
8. Summary of the October 1, 1980, EQE Incorporated.
9. The October 17, 1989 Loma

5. Special Publication 99, "Planning Scenario for a Major Earthquake on the Newport Inglewood Fault Zone," California Department of Conservation, Division of Mines and Geology, 1988.
6. Summary of the March 3, 1985 Chile Earthquake, Prepared by EQE Incorporated.
7. Power and Industrial Facilities in the Epicentral Area of the 1985 Mexico Earthquake, Prepared by EQE Incorporated, October 1986.
8. Summary of the October 1, 1987 Whittier, California Earthquake, Prepared by EQE Incorporated.
9. The October 17, 1989 Loma Prieta Earthquake, Prepared by EQE Incorporated.